



This is a special jubilee PyNe – the 50th PyNe in the 25th year of its publication. We have to start this preface with some words from Alan Zacher, who lead Task 34 in the previous triennium and wrote this excellent statement in PyNe 40, which still holds true today:

PyNe was born in 1996, coordinated by Tony Bridgwater out of Aston University. It is difficult to think of biomass pyrolysis without thinking about Tony, whose strong leadership in this area has shaped this history of pyrolysis research to where it stands today. PyNE was established in order to form a unified community out of activities supported by IEA Bioenergy as PYRA and the European Commission as PyNE. This original issue captures much of the excitement and promise of the pyrolysis community at that time. Its primary focus was to provide a forum for shaping the international dialogue on thermochemical liquefaction, identify research needs and priorities, encourage the active involvement of industry, and advance information dissemination and improve cooperation. History evidences the success of the original PyNE pioneers.

Stepping in this field just three years ago, we are mere newcomers and it is impossible to think of PyNe or the IEA Bioenergy Task 34 without also including the names of Anja Oasmaa, Douglas Elliott, Dietrich Meier, Stefan Czernik, Bert van de Beld, and many, many others.

These great people have paved the way to what PyNe, the Task and the community is and represents today. Surely, it is impossible to cover all aspects in this Jubilee PyNe, but by asking the people involved over decades to contribute yet again we hope to provide interesting insights into the history of PyNe that will never be lost.

As you are now reading this Jubilee PyNe, you'll get a glance of the rich pre-PyNe history dating back to the 1980's. You will also get more insight into one of the aspects of this network that created a huge impact for commercialization of fast pyrolysis: The development of analytics and standardization for fast pyrolysis bio-oil. You are also invite to explore with us numbers and figures belonging to PyNe and IEA Bioenergy Task 34. We hope you enjoy reading it as much as we enjoyed creating it! Much to our regret, Tony Bridgwater was not able to contribute to this Jubilee PyNe and with him, one of the most influential persons of PyNe history is missing badly. Those of you who know him more closely will be aware how difficult it is for him not to be active part in this special occasion. Even more know his outstanding contribution to the field and we hope to continue learning from him!

Task 34 will continue in the upcoming triennium with many interesting work packages and we hope you continue the DTL journey together with us! There is still much to achieve to increase the use of bio-oil from direct thermochemical liquefaction, both by increasing the commercial implementation of production units and broadening added value use of the product(s).

Now it remains for us to say that we hope the next 25 years will be just as productive and good as the preceding 25 – surely we will do our best to fulfil our share in this endeavour.

Sincerly

Axel Funke	Alexandra Böhm
Task Lead	Task Assistant



Development of analytical methods and standardization

Anja Oasmaa^A & Dietrich Meier^B

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Already in the 80s it was recognized that norms and standards for fast pyrolysis bio-oils (FPBO) are needed before they can enter into the market to replace natural gas, heating oil, or to be used in co-refining for higher value fuels.

It became also clear that standard analytical methods developed for mineral oils were not always suitable for bio-oils. The development of standards and norms was one of the key research topics of IEA (IEA Bioenergy sponsored Pyrolysis Activity, PYRA), the EU (the European Commission and IEA Bioenergy sponsored Pyrolysis Network, PyNe; EU sponsored ThermalNet), and present IEA Bioenergy Networks. Summary of the earlier work is presented as a series of pyrolysis handbooks.[1]

Development of test methods for FPBOs

VTT had strong background on measuring physical properties of liquid fuels for Finnish industry and therefore it was a logical consequence to test the applications of the standard methods developed for fossil oils also for bio-oils. Earlier IEA reports provided, for example, by Douglas Elliott (PNNL, USA), and Jim McKinley (BC Research) were included to the studies.

VTT provided guidelines and developed test and rapid characterization methods for FPBO since the 80s. IEA network provided an excellent platform to discuss on the validation of these methods. The test methods have been validated by several IEA round robins as co-operation within the IEA Pyrolysis Networks. These analytical test methods form the basis of present FPBO standards.[2]

Understanding the chemical composition of FPBOs

IWC (Institute of Wood Chemistry, Germany; later TI, Thünen Institute of Wood Research) has been the forerunner on developing quantitative determination of chemical compounds of various bio-oils. IWC has provided guidelines for accurate quantitative characterization of the FPBOs (Table 1) which was crucial, for example, to understand the stability behavior of FPBOs and to provide accurate data needed for REACH (Registration,



Fig. 1: Publications on properties of FPBOs.²



Evaluation and Authorization of Chemicals) registration.

Task 34 member Jan Piskorz (University of Waterloo, RTI, Canada) provided important insight in proceeding on understanding the nature of FPBOs.mVTT focused on developing fast chemical characterization of the whole FPBOs. Because of good co-operation these methods can be combined (Table 2). It was inevitable that VTT

and IWC would co-operate to increase the understanding of the overall physico-chemical composition of fast pyrolysis bio-oils. With good co-operation with the Task 34 researchers at NREL, especially James Diebold and Stefan Czernik, an accelerated stability test was developed and insight understanding of the storage stability of FPBOs was created. An excellent report ordered by IEA Task 34 was written by J Diebold. [3]

Norms and standards

The standardization of fast pyrolysis bio-oil as

a fuel with CEN was initiated in early 2000. IEA Task 34 team was very active on this, published several papers, and participated as experts on standardization work. In 2007 a pyrolysis oil standard initiative for ASTM was initiated which led to a burner fuel standard ASTM D7544:2017. The European standard for the use of FPBO in large-scale industrial boilers (\geq 1 MWth) was obtained in 2017 (EN16900:2017). From the IEA Task 34 company representatives especially Steven Gust from Neste (Finland), Stefan Müller from Ensyn Ltd. (Canada), and Cordner Peacocke from PyroCore Ltd. (Ireland) were active on this. IEA Task 34 has been active in getting data for REACH registration of FPBO.

Task members got an EU Biotox project [4] to collect data needed for REACH registration. By coordination of Task 34 member Philippe Girard (CIRAD Forêt, France) data on toxicity of various pyrolysis oils was gathered early 2000.

System	Description
Gas chromatograph	Hewlett Packard HP 6890, with microflow splitter
Mass selectiv detector	Hewlett Packard HP 5972
Autosampler	CTC Analytics (Combi Pal)
Carrier gas	Helium, constant flow
Column (medium polar)	Varian DB 1701, 60 m x 0,25 mm
	Film thickness: 0,25 μm
	Coating: 14 % - Cyanoprophylphenyl- 86%-dimethylsiloxan Copolymer
Injection Volume	1μl
Split ration	1:15
Injector	250 °C
Flame ionization detector	280 °C
lon source	140 °C
Ionization energy	70 eV
Oven programm	45 °C, 4 min. Hold 3°/min to 280 °C, 20 min. Hold
Data evaluation	MassFinder®

Table 1. Conditions for GC/MS/FID analysis of FPBOs.^{1*} Adapted from [1]

*IWC used two detectors in parallel, the MSD for identification and the FID for quantification of compounds. A 3-point calibration for about 60 substances was used and ca. 100 compounds have an assumed response factor based on their chemical structure. For cross validation a standard solution of 5 key compounds was used.



Table 2. Table combines the information on same FPBO samples using both solvent fractionation scheme at VTT andGC/MS at TI (Dr. D Meier). Adapted from [1]

	Pine		Forest residue				
Fast Pyrolysis Bio-Oils		Bottom 97 %		Bottom 89 %		Top 11 %	
		Dry	Wet	Dry	Wet	Dry	
	w-%	w-%	w-%	w-%	w-%	w-%	
Water	23,9	0	24,4	0	19,5	0	
Acids	4,3	5,6	3,3	4,4	6,4	7,9	
Formic acid		1,51		1,46			
Acetic acid		3,38		7,35		6,01	
Propionic acid		0,2		0,18		0,18	
Glycolic acid		0,55		0,33			
Alkohols	0,23	0,93	0	0	0,16	0,20	
Methanol		0,63		0		0	
Ethylene glycol		0,3		0		0,20	
Aldehydes, ketones, furans, Pyrans	17,4	22,3	20,4	27,0	12,8	15,9	
Acetaldehyde, hydroxy-		8,93		8,66		8,94	
Propionaldehyde, 3-hydroxy		0,75		1,17		1,02	
Hydroxypropanone (acetol)		2,84		2,55		2,25	
Butanone, 1-hydroxy-2-		0,23		0,22		0,20	
Butandial or Propanal		0,29		0,73		0,64	
Cyclopentene-1-one 2-hydroxy-2-		0,84		0,21		0,19	
Cyclopentene-3-one 2-hydroxy-1-methyl-1-		0,53		0,50		0,41	
Furanone, 2(5H)		0,69		0,73		0,65	
Furaldehyde 2-		0,54		0,67		0,55	
Furaldehyde 5-(hydroxymethyl)- 2-		1,14		0,44		0,38	
Pyran-4one 3-hydroxy-5.6-dihydro- (4H)-		0.72		1.38		1.18	
Pyran-4-one 2 Hydroxymethyl-5-2.3-dihydro- (4H)-		0.39		0.14		0.12	
Sugar type compounds	34.4	45,3	28,8	38,1	21,9	27,1	
Anhydro-ß-D-arabino-furanose 1,5-		0,27		0,17		0,12	
Anhydro-ß-D-xylofuranose 1,5-		0		0,33		0,31	
Anhydro-ß-D-glucopyranose 1,4;3,6-		4,01		3,48		3,31	
Dianhydro-a D-glucopyranose 1,4:3,6-		0,17		0,15		0,14	
Cellobiosan		1,3		NA		NA	
Cellotriosan		0,1		NA		NA	
LMM lignin	13,4	17,7	12,0	15,8	15,5	19,2	
Catechols		0,06		0,09		0,08	
Lignin derived phenols		0,09		0,22		0,19	
Guaiacol		0,52		0,28		0,25	
Guaiacol 4-methyl		0,49		0,15		0,14	
Guaiacol 4-prophenyl-(trans) (Isoeugenol)		0,40		0,12		0,13	
Vanillin		0,50		0,23		0,21	
Homovanillin (Phenylacetaldehyd, 4-hydroxy-3methoxy)		0,27		0,09		0,09	
Acetoguaiacon (Phenylethanone, 4-hydroxy-3-methoxy)		0,22		0,09		0,08	
Coniferaldehyde		0,26		0,05		0,04	
Syringol		0		0,40		0,36	
Syringol 4-methyl-		0		0,29		0,26	
Syringol-4-allyl-		0		0,28		0,06	
Syringol-4-(1-Propenyl)- trans		0		0,28		0,27	
Syringaldehyd		0		0,41		0,37	
Sinapaldehyde (trans)		0		0,57		0,54	
HMM lignin	1,95	2,6	4,3	5,6	7,6	9,5	
Extractives	4,35	5,7	2,8	3,7	16,4	20,4	
Solids	0,011	0,014	0,040	0,053	2,90	3,60	





Fig. 2 and 3: PyNe Meeting Montreal 1999

Later on IEA Task 34 ordered a work from PNNL toxicology experts to select the relevant data to proceed on REACH registration of FPBO. These data were forwarded to industrial REACH consortium to finalize the registration. [5]

Present and future

The IEA Bioenergy Task 34 has over years created a long-duration co-operation. While the country representatives were changing the good co-operation continued with the ex-members. Examples are the continuation of complementing the REACH registration, co-operation with method validation by IEA Round Robins, and continuation of standardization of FPBOs in various EU projects.

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Early Development of the IEA Bioenergy Collaborative Activity on Biomass Liquefaction

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One of the earliest collaborative activities within the International Energy Agreement was undertaken within the IEA Bioenergy predecessor organization, the IEA Forestry Energy Implementation Agreement. The effort was undertaken as Project D of Annex 1 with the title Biomass Liquefaction Test Facility (BLTF). The effort originated with discussions between Sweden and the U.S. related to the hydrothermal liquefaction of biomass for fuel oil production. The U.S. interest was based on the Albany Biomass Liquefaction Experimental Facility which had been in operation for a few years using Douglas fir wood as the feedstock. The Swedish interest was centered at the Royal Institute of Technology (RIT) in Stockholm and their work on peat liquefaction via similar hydrothermal processing. Early technical discussions in 1980 included a visit to the U.S. by RIT researcher Arne Kannel from Pehr Bjornbom's research group, who met with Doug Elliott at the Pacific Northwest Laboratory. Subsequent discussions led to Finland's interest to join a collaboration. In addition, Canada was home to the R&D effort on fast pyrolysis at the University of Waterloo under Don Scott's leadership and with Ralph Overend's input, it was agreed to include that technology along with Canada's membership in the collaboration. In the summer of 1981 potential participants in the Working Group, Arne Kannel (Sweden), Doug Elliott (USA), David Beckman (Canada), and Yrjö Solantausta and Pat McKeough (Finland) gathered in Sweden to meet with Bjorn Kjellström, the task leader proposed from Sweden, which acted as the Project Managing Agent. The meeting discussed how the task would be accomplished, as it was planned at that time to include the participants living in Sweden for a year to perform the analysis work.

During the subsequent year the specifics for the BLTF collaboration were refined. The work of the task was preceded in 1982 with a first meeting of the proposed Working Group in Denver, prior to the first IEA Forestry Energysponsored Fundamentals of Thermochemical Biomass Conversion conference in Estes Park, Colorado, in early October.[1] The conference witnessed the last presentation on the Albany operation as it was being shut-down. Other conference participants of note were Prof A.V. (Tony) Bridgwater from Aston University, UK, and James Kuester from Arizona State University, Tempe, Arizona, US. Bridgwater's work on biomass gasification was presented as was Kuester's, who marveled the attendees with his discussions of gasification with subsequent catalytic processing to a wide range of potential products. Bridgwater and Kuester subsequently collaborated on the second gathering of the Thermochemical Biomass Conversion research community, which was held in Phoenix, Arizona, US in 1988.[2]

The collaborative project, formally initiated July 1, 1983, was agreed to evaluate the potential to build a test facility to operate biomass liquefaction technologies, both hydrothermal and fast pyrolysis, at sufficient scale to facilitate the further scale-up and commercialization and include both wood and peat as potential feedstocks. The placement of the working group in Stockholm went forward only in the case of Canada and Sweden. The Finnish members would remain based in Espoo, Finland, at VTT (Technical Research Center of Finland) while the US participant would remain at his home laboratory in Richland, Washington, USA. Quarterly gatherings of the Working Group, to rotate through the four participating countries, were determined to serve as the main means of coordination of the efforts to be undertaken at the participants homes. In addition, through Arne Kannel's efforts, a "packet-switched-account" based means of electronic communication (a predecessor to email) was established to encourage the trans-Atlantic communication over the 10 time zones of separation. This operation allowed messages to be entered into the Stockholm



University-based system and then subsequently accessed by other participants. In this way the Scandinavian-based researchers could enter information and questions during their day of operation, which would be available for the North American participant to access during their day of operation. This way a response from North America could be sent and received by the Scandinavians the following day.

Not quite live interaction, but much better than surface or air mail; however, data files could not be exchanged in this manner. By the end of the project the system had been expanded to allow "live conferencing" based on text entering similar to today's "chat" capability, albeit with a significant time lag.

Throughout 1983 the task Working Group members undertook an analysis of biomass liquefaction technologies under development within the participating countries. Information was gathered by interview and from the literature for vacuum pyrolysis, fast pyrolysis, super-critical extraction, solvolysis from Canada; information on recycle-oil liquefaction, as well as, water-based, singlepass hydrothermal liquefaction, sourced from the Albany operations in the U.S.; and peat liquefaction efforts in Sweden and Finland. Comparisons were also made of wood fed systems and peat-fed systems to identify the advantages and disadvantages of each. Technologies for sewage sludge liquefaction were also reviewed. Following a year's effort including meetings in Richland in March, Stockholm (and Trosa) in June, and Trosa again in December, a 6-volume final report was completed and delivered in early 1984.

The final report, attached to a much-morewidely-available, single volume, Executive Summary document, [3] included volumes on Summary, Conclusions and Recommendations (I),[4] State of the Art of technologies (II),[5] Comparative Tests in participating laboratories using IEA-provided feedstocks (III), Analysis and Upgrading of the products from biomass liquefaction (IV),[6] Techno-Economic [7] liquefaction and catalyzed liquefaction, all Assessment (TEA) of selected technologies (V),[8] and Recommendations for future efforts (VI).[9] The TEA focused on the liquefaction in recycled wood oil, or with solvolysis pretreatment; fast pyrolysis of either wood or peat, and vacuum pyrolysis of wood and liquefaction of peat.

The design effort was supplemented by two additional Swedish participants, Anders Bergh and Anders Östman and support from Finland by Minna Nissilä. It was agreed that hydrothermal liquefaction and fast pyrolysis were sufficiently different that a single test processes of most interest and included facility to evaluate both would not be practical.



Fig. 1: BLTF Working Group 1983 - Solantausta, Kannel, Bergh, Beckman, Elliott, Kjellström, McKeough



After an interim period, the collaborative activity was restarted in 1986 as the Direct Biomass Liquefaction (DBL) task as part of a 3yr cycle of IEA Biomass Agreement activities. The participating countries were the initial four, represented in the Working Group by Beckman-Canada, Solantausta-Finland, Östman-Sweden, and Elliott-US, under the leadership of Kjellström-Sweden and joined by Virve Tulenheimo-Finland, and Börje Gevert and Christina Hörnell-Sweden. As in the first activity, information exchange was the primary goal. A similar effort was made for technology assessment and design resulting in TEA for several improved technology approaches.[10] The final report for the effort[11] included TEA for a "present" case and a "future" case of "liquefaction in pressurized solvent" (LIPS) and "atmospheric fast pyrolysis" (AFP) as each was applied to a wood feedstock and a peat feedstock. A significant addition to these TEAs was including the assessment of hydrotreating technology for production of market blendable hydrocarbon liquid fuels.

In the next 3-yr cycle of IEA Biomass Agreement, a continuation of the collaboration was supported under the title of Assessment of Liquefaction and Pyrolysis Systems (ALPS) and the leadership of Finland (Solantausta). In this activity James Diebold served as the US representative and Elliott, following an interim appointment at VTT in the summer of 1989, served as the Finnish working group member. Beckman-Canada also continued and was joined by Tony Bridgwater as the UK working group member and initial support from Aldo Lucchesi -Italy, as the European Community representative. This task[12] included both an updated state of technology review[13] as well as TEAs.[14] The processes included in the technoeconomic assessments were MANOIL (liquefaction of straw with a nickel metal catalyst) and ablative fast pyrolysis with zeolitic catalytic cracking to aromatic gasoline, both a present case and a future case. Chemical products from biomass liquefaction were also assessed, including formulation of a list of 115 components found in wood liquefaction and 63 found in peat liquefaction. A presentation was made on some of these results at the Thermochemical Biomass Conversion conference in Interlaken in 1992.[15] Following this 3-yr task, the IEA Bioenergy support was discontinued for several years and in the interim Tony Bridgwater initiated the PyNe (pyrolysis network) to continue the interaction on biomass pyrolysis. But that is a story for others to tell.



Fig. 2: ALPS Working Group 1991 – Elliott, Diebold, Solantausta, Beckman, Bridgwater



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Douglas C. Elliott



Yrjö Solantausta



PyNe and IEA Bioenergy Task 34 25 years in numbers and figures

Alexandra Böhm, Karlsruhe Institute of Technology

Some information about PyNe





If you want more information or count yourself feel free to visit our new PyNe Archive:

https://task34.ieabioenergy.com/pyne-archive-1996-2020/





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1998 2001 2007 2010 2013 2016 2019 1996 2004 Finland Germany USA UK Netherlands Sweden Norway Austria France Italy Canada Belgium Denmark Greece Portugal Spain Ireland Australia NZ Brazil

Some Information about the participating countrys over the years



Membership in Task 34/PyNe

Duration Membership in the Task



If you want to know who is National Team Lead at the moment:

https://task34.ieabioenergy.com/country-members/



22 years



Anja Oasmaa 1996 - 2018

19 years



Douglas Elliott NTL from 1996 – 2015

10 years



Bert van de Beld NTL from 2012 - 2021

19 years



Anthony Bridgwater 1996 – 2015

Representing a total of 48 NTLs from the last 25 years, here you can see the 8 National Teamleads who have been contributing the longest in PyNe and Task 34.

Our thanks, however, goes to all those who have filled the task with knowledge and life through heart and passion.





Dietrich Meier NTL from 1996 – 2015

12 years



Stefan Czernik NTL from 1996 – 2007



Colomba di Blasi NTL from 1998 – 2007



Fernando Preto NTL from 1996 – 2015



Some information about the task meetings

Where did Task 34 meet?



There have been 42 Task meetings during the last 25 years

7 times in Austria
6 times in Germany
5 times in the UK
4 times in USA and in France
3 times in the Netherlands and in Finland
2 times in Canada, Italy and in Denmark
1 time in New Zealand, Portugal, Spain and Sweden

That means, we are still missing South america, Africa, Asia and Ireland.

We know that some of you secretly call us the International Eating agency So this means, that IEA Task 34 Bioenergy had around

84 breakfasts full of ideas and discussions105 creative working lunchs42 working diners with a great efficiency42 networking diners with wonderful people



If anyone spent all his time traveling from task meeting to task meeting, he would have traveled 92.280 miles. (148.511 km)

The task meeting reports are available here: https://task34.ieabioenergy.com/meetings/



Some information about Round Robins

IEA Bioenergy task 34 has prepared and conducted 15 Round Robins over the past 25 years.

The following members were most frequently involved:

Anja Oasmaa 13 times Doug Elliott 9 times Dietrich Meier 7 times Anthony Bridgwater 5 times Bert van de Beld 3 times

Here are the last 5 Round Robins as examples:

Energy Fuels 2020, 34, 9, 11123-11133



Results of the International Energy Agency Bioenergy Round Robin on the Analysis of Heteroatoms in Biomass Liquefaction Oils

Philip Bulsink*, Ferran de Miguel Mercader, Linda Sandström, Bert van de Beld, Fernando Preto, Alan Zacher, Anja Oasmaa, Nicolaus Dahmen, Axel Funke, Benjamin Bronson

Energy Fuels 2017, 31, 5, 5111–5119 DOI: 10.1021/acs.energyfuels.6b03502



Results of the International Energy Agency Round Robin on Fast Pvrolvsis Bio-oil Production

Energy Fuels 2015, 29, 4, 2471-2484, DOI: 10.1021/acs.energyfuels.5b00026

energy fuels article

Norms, Standards, and Legislation for Fast Pyrolysis Bio-oils from Lignocellulosic Biomass

Anja Oasmaa, Bert van de Beld, Pia Saari, Douglas C. Elliott,Yrjö Solantausta

Energy Fuels 2012, 26, 4, 2454–2460, DOI: 10.1021/ef300252y

energy fuels article

Development of the Basis for an Analytical Protocol for Feeds and Products of Bio-oil Hydrotreatment

Anja Oasmaa, Eeva Kuoppala, Douglas C. Elliott

Energy Fuels 2012, 26, 6, 3769-3776 DOI: 10.1021/ef300384t



Results of the IEA Round Robin on Viscosity and Stability of Fast Pyrolysis Bio-oils

Douglas C. Elliott, Anja Oasmaa, Fernando Preto, Dietrich Meier, Anthony V. Bridgwater

The full variety of past Round Robins and more information you can find in our brand-new Round Robin Archive:

https://task34.ieabioenergy.com/round-robin-archive-2/



Some information about our website

Our website has 100 pages Information: 35 Round Robins: 18 Information about participating countrys: 12 Reports: 7 Newsletter 7 Events & Meetings: 7 Infrastructure web page: 7 In edition a total of Medias (pictures and pdfs): 238

Top 5 most visited pages

- 1) Home: <u>https://task34.ieabioenergy.com/</u>
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 - 3) <u>https://task34.ieabioenergy.com/bio-oil/</u>
 - 4) <u>https://task34.ieabioenergy.com/bio-crude/</u>
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The most downloaded newsletter is PyNe 41, followed by PyNe 40 and PyNe 44.





Have we aroused your curiosity? Visit or contact us <u>https://task34.ieabioenergy.com/</u> <u>alexandra.boehm@kit.edu</u>





What happened 10 PyNes ago

It is interesting to see how the field of direct thermochemical liquefaction developed over the years. We are thus presenting one example highlight from the PyNe newsletter

IEA Bioenergy Task 34, PyNe 40

Page 26 of 28

Faces of PyNe History









Tony Bridgwater

Wolter Prins



Morten Fossum



Filomena Pinto



Karsten Pederson



Angel Cuevas



Josef Spitzer

Jesus Arauzo



Anja Oasmaa



Jan Piskorz















Colomba Di Blasi

Jan Barymin





Yves Schenkel



Ton Beenackers

Robert Brown Desmond Radlein Cordner Peacocke Robbie Venderbosch You can access the full article by using the following link:

https://task34.ieabioenergy.com/wp-content/uploads/sites/3/2019/12/PyNe-40.pdf



Ed Hogan



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IEA Bioenergy Task 34 Website www.task34.ieabioenergy.com IEA Bioenergy www.ieabioenergy.com Past Issues of the Task 34 Newsletters http://task34.ieabioenergy.com/iea-publications/newsletters/



If you would like to contribute an article to the Task 34 newsletter or have questions, please contact:

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Task 34: Direct Thermochemical Liquefaction



Disclaimer: This Task 34 newsletter was edited and produced by the Task Leader on behalf of IEA Bioenergy Task 34 Direct Thermochemical Liquefaction. Any opinions or material contained within are those of the contributors and do not necessarily reflect any views or policies of the International Energy Agency or any other organization.